Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	178,629			89,602	8,299	268	8,771	258,411	9,616	0	933,040
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	58,392	-15	14,747	366	11,050		10,054	6,316	18,494	49,676	101,225
Pentanes Plus	6,716	-15		329	-1,956		974	2,352	22	1,726	8,200
Liquefied Petroleum Gases	51,676		14,747	37	13,006		9,080	3,964	18,472	47,950	93,025
Ethane/Ethylene			149	_	5,016		-461	· –	_	29,051	25,787
Propane/Propylene			11,078	_	5,015		3,412	-	17,450	13,393	41,194
Normal Butane/Butylene			3,809	37	2,037		5,818	959	885	2,781	20,125
Isobutane/Isobutylene	5,529		-289	_	938		311	3,005	137	2,725	5,919
,								2,222		_,	,,,,,,
Other Liquids		3,082		14,190	-51,182	2,532	1,022	-47,085	15,785	-1,099	118,910
Other Hydrocarbons		3,082		146	4,823	2,880	-343	8,374	2,900	0	5,966
Hydrogen				_	_	3,509		3,509	_	0	
Oxygenates (excluding Fuel Ethanol)		2,004		44	_	-659	-249	51	1,587	0	1,018
Renewable Fuels (including Fuel Ethanol)		1,078		94	4,823	38	-94	4,814	1,314	0	4,948
Fuel Ethanol		652		_	4,779	50	-34	4,202	1,314	0	3,589
Renewable Fuels Except Fuel Ethanol		426		94	44	-12	-60	612	0	0	1,359
Other Hydrocarbons				8	_	-8	_	_	_	0	_
Unfinished Oils				14,044	410		3,108	2,856	9,589	-1,099	46,311
Motor Gasoline Blend.Comp. (MGBC)		-		_	-56.415	-348	-1,746	-58,312	3,295	0	66.622
Reformulated		-		_	-14,538	1,877	-169	-12,542	50	0	10,838
Conventional		_		_	-41,877	-2,225	-1,577	-45,770	3,245	0	55,784
Aviation Gasoline Blend. Comp				-		′	3	-3	_	0	11
Finished Petroleum Products		_	220,442	3,627	-52,593	568	7		69,196	102,840	113,434
Finished Motor Gasoline		-	65,253	_	-9,718	297	-171		9,608	46,395	9,886
Reformulated		-	12,748	_	,	-2,722	_		,	10,026	
Conventional		-	52,505	_	-9,718	3,019	-171		9,608	36,369	9,886
Finished Aviation Gasoline			142	_	-46		-89		· –	185	404
Kerosene-Type Jet Fuel			23,581	_	-13,360		1,595		3,936	4,690	13,673
Kerosene			71	_	_		51		_	20	229
Distillate Fuel Oil			82,664	165	-29,088	270	-994		31,169	23,836	43,365
15 ppm sulfur and under ⁷			75,795	_	-27,081	270	-1,406		27,296	23,095	36,619
Greater than 15 ppm to 500 ppm sulfur ⁷			2,700	_	-111		913		1,370	306	2,271
Greater than 500 ppm sulfur			4,169	165	-1,896		-501		2,504	435	4,475
Residual Fuel Oil ⁸			7,177	931	385		-125		10,529	-1,911	23,895
Less than 0.31 percent sulfur			701	-	35		-374		NA	NA	1,649
0.31 to 1.00 percent sulfur			706	735	_		1,035		NA	NA	3,500
Greater than 1.00 percent sulfur			5,770	196	350		-786		NA	NA	18,746
Petrochemical Feedstocks			7,056	1,330	145		79		_	8,452	2,591
Naphtha for Petro. Feed. Use			4,413	1,136	122		50		_	5,621	1,587
Other Oils for Petro. Feed. Use			2.643	194	23		29		-	2,831	1,004
Special Naphthas			1,004	500	-20		-53		_	1,537	1,151
Lubricants			4,443	390	-548		962		1,313	2,010	8,424
Waxes			103	11	-		-22		17	119	229
Petroleum Coke			14,023	300	_		-1,216		12,205	3,334	3,413
Marketable			10,604	300	_		-1,216		12,205	-85	3,413
Catalyst			3,419							3,419	
Asphalt and Road Oil			2,539	-	-343		38		396	1,762	5,936
Still Gas			10,878							10,878	
Miscellaneous Products			1,508	-	-		-48		22	1,534	238
Total	237,021	3,067	235,189	107,785	-84,426	3,368	19,854	217,642	113,091	151,417	1,266,609

⁼ Not Applicable

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.